START

September 16, 1991

Meeting Minutes Transmittal/Approval Unit Managers Meeting: 200-BP-I Operable Unit 450 Hills Street, Rm 47 August 15, 1991

Appvl.: Date: 3-3.3. Allan Harris, 200-BP-1 Unit Manager, DOE-RL (A5-19)						
Appv1.: / Doug Sherwood, 200-BP-1 Unit Manager, EPA (B5-01)						
Appvl.: Date 9/19/9/ Larry Goldstein, 200-BP-1 Unit Manager, WA Department of Ecology						
Meeting Minutes are attached. Minutes are comprised of the following:						
Attachment #1 - Meeting Summary/Summary of Commitments and Agreements Attachment #2 - Attendance List Attachment #3 - Agenda for the Meeting Attachment #4 - Status of Action Items Attachment #5 - Porflo Modeling Attachment #6 - Remedial Investigation Work Progress Attachment #7 - Briefing Materials, Withdrawal Slug Test at well 699-55-55 Attachment #8 - Spectral Gamma Analysis at Well 216-B-57						
Prepared by: Date: 9/19/9/ SWEC Support Services						
Concurrence by: WHC RI Coordinator Date: 10/16/91						



200-BP-1 Operable Unit Managers Meeting August 15, 1991

cc.

Distribution:

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Donna Lacombe, PRC
Ward Staubitz, USGS
Doug Fassett, SWEC (A4-35)
Linda Powers, WHC (B2-35)
Tom Wintczak, WHC (B2-15)
Mel Adams, WHC (H4-55)
Wayne Johnson, WHC (H4-55)
Rich Carlson, WHC (H4-55)
Brian Sprouse, WHC (H4-22)
Bill Price, WHC (S0-03)
Ralph O. Patt,
OR Water Resources Dept.
Doug Dunster, Golder Assoc.
Mike Thompson, DOE (A6-95)
Diane Clark, DOE (A5-55)
Mark Buckmaster, WHC (H4-55)
Don Praast, GAO (A1-80)

Ronald D. Izatt (A6-95)
Director, DOE-RL, ERD
Donald E. Gerton (A6-80)
Director, DOE-RL, WMD
Roger D. Freeberg (A6-95)
Chief, Rstr. Br., DOE-RL/ERD
Steven H. Wisness (A6-95)
Tri-Party Agreement Proj. Mgr
Richard D. Wojtasek (B2-15)
Prgm. Mgr. WHC
Mary Harmon, DOE-HQ (EM-442)

ADMINISTRATIVE RECORD: 200-BP-1; Care of Susan Wray, WHC (H4-51C)

Please inform Doug Fassett (SWEC) of deletions or additions to the distribution list.

Attachment #1

Meeting Summary and Summary of Commitments and Agreements

200-BP-1 Unit Manager's Meeting August 15, 1991

- 1. The status of outstanding Action Items was given by Mark Buckmaster (WHC) (also see Attachment #4).
 - 2BP1.47: This will be closed today, August 15. A presentation on the progress of risk assessment modeling will be given by Len Collard (WHC).
- 2. An update on the work plan changes was given by Mark Buckmaster. It was determined that the geophysical logging would be done before the permanent casing is installed in the wells. Also, Mr. Buckmaster said the number of contaminants of concern for groundwater would be reduced.
- 3. Len Collard (WHC) gave an update on the risk assessment modeling (see Attachment #5). A worst case scenario of crib locations in the 200-BP-1 operable unit was modeled. Liquid discharges to the cribs were estimated based on information in the work plans and other information. It appears there is not much lateral spreading occurring in the subsurface. Porflo modeling software is being used to produce the models. Different scenarios will be modeled using different soil characteristics and different contaminants.
- 4. An update on the Remedial Investigation was given by Mark Buckmaster (see Attachment #6). Inorganic data from near surface soil samples was received. Half of the *first quarter groundwater* data from cyanide and nitrate analyses of samples has been received. The origin of the cyanide plume to the north of 200-BP-1 is unknown.

- 5. L. Craig Swanson (WHC) presented the results of the withdrawal slug tests at well 699-55-55 (see Attachment #7). The withdrawal slug tests demonstrated a high transmissivity of the soils. This, in combination with the eight inch casing of the well, would make the information from the aquifer test not useful. Therefore, it was proposed that the aquifer test not be done.
- due to high radiation levels. Readings of 8 Rad/hr beta and 1000 mRem/hr gamma were found at the waste containment drums. Mark Buckmaster stated that reducing the number of boreholes or sampling locations in crib 216-B-49 should be seriously considered. Allan Harris (DOE-RL) said that Mark Buckmaster should put together information supporting this proposal. A meeting between Doug Sherwood (EPA) and Allan Harris will be scheduled the week of August 19 to discuss the number of boreholes to be drilled.

Action Item #2BP1.48: A proposal for a reduction in the number of boring locations in the 200-BP-1 Operable Unit is to be submitted to the regulators. Action: Mark Buckmaster (8/15/91) Reguest mark by that Harris, $\frac{1}{120}$

- 7. Due to a request made by Doug Sherwood, a stratigraphic map was made (see Attachment #6).
- 8. Randall Price (WHC) presented the results of the spectral gamma analysis of well 216-B57-A (see Attachment #8).
- 9. Mark Buckmaster said funding was *initially* limited for the number of *FY 1991* aquifer pump tests. A total of eight or nine tests are expected to be done. Additional tests may be done in FY 1992. Mr. Buckmaster will provide Ward Staubitz (USGS) with the documentation that supports limiting the number of pump tests. The reasoning and the documentation for the number of aquifer tests will be presented at the next UMM.

Attachment #2

Attendance

200-BP-1 Operable Unit Managers Meeting August 15, 1991

<u>Name</u>	<u>0rg.</u>	O.U. Role	<u>Phone</u>
Allan Harris	DOE-RL	Unit Manager	509-376-4339
Chuck Cline Richard Hibbard	Ecology Ecology	Hydrogeology CERCLA Unit	206-438-7556 206-493-9367
Robert Allender	BCC	Ecology Support	503-244-7005
Pamela Innis	EPA	Unit Manager Rep.	509-376-4919
Drost, Brian Staubitz, Ward	USGS USGS	EPA Support EPA Support	206-593-6510 206-593-6510
Doug Fassett Bill Fryer Kathy Knox Diane Shigley Bill McClung	SWEC SWEC CNES SWEC SWEC	GSSC, DOE-RL GSSC, DOE-RL GSSC, DOE-RL GSSC, DOE-RL GSSC, DOE-RL	509-376-5011 509-376-0412 509-376-5011 509-376-5038 509-376-1853
Mark Buckmaster Hal Downey L. Craig Swanson Steve Trent Don Moak Anne Kaczor Randall Price Len Collard	WHC WHC WHC WHC WHC WHC WHC	RI Coordinator ER Program Office Geosciences Geosci. Support Drilling RI Asst. Coordinator Logging Risk Assessment	509-376-1792 509-376-5539 509-376-1438 509-376-7226 509-376-2312 509-376-9148 509-376-1032

200-BP-1 UNIT MANAGERS MEETING AGENDA AUGUST 15, 1991 7:30-9:00 AM 450 HILLS ST., ROOM 47

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Status:

Action Items:

Work Plan:

- o Geophysical Logging
- o Parameters of Interest reduction

Remedial Investigation:

- o Risk Assessment Modeling
- o Near Surface Soil Sampling
- o Well Remediation
- o Groundwater Sampling
- o Hydraulic Pump Tests
- o Source and Vadose Sampling

Issues:

Other Topics:

Agreements and Commitments:

ACTION ITEMS

<u>Item Number</u>

<u>Action</u>

<u>Status</u>

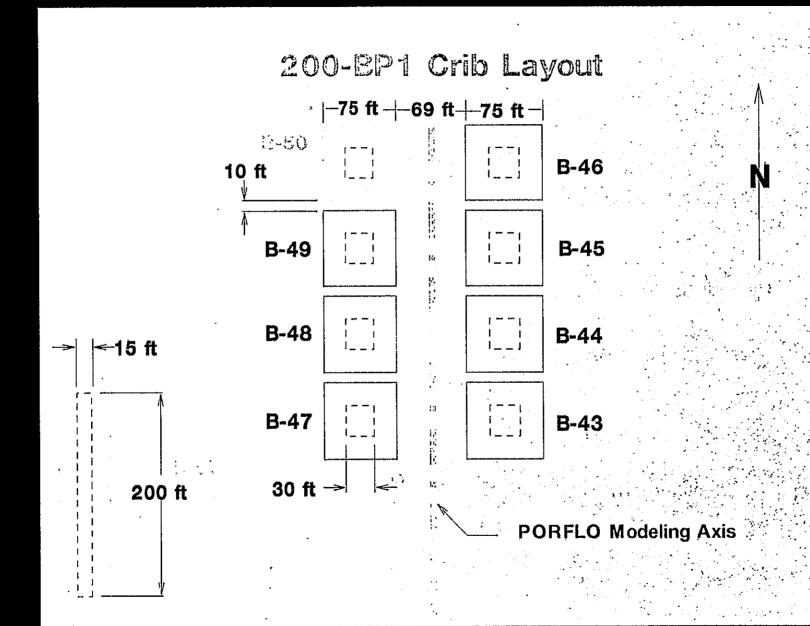
2BP1.47

A presentation on the progress of Risk Assessment Modeling.
Action: Buckmaster (7/18/91)

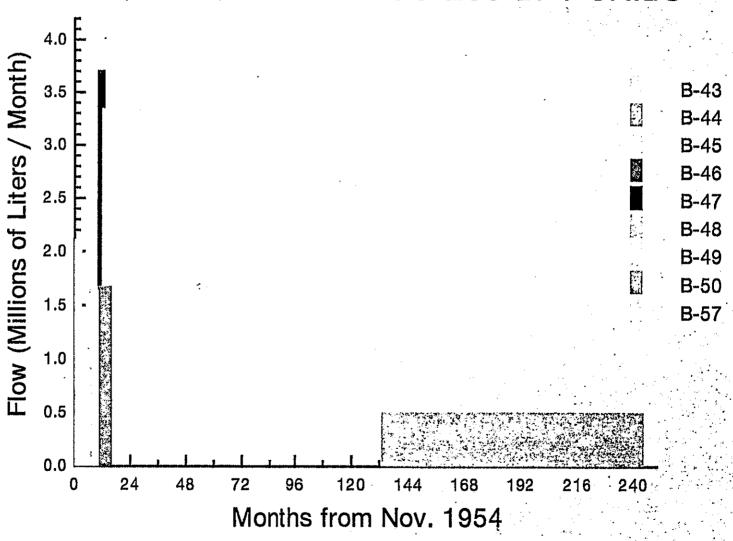
Closed August UMM

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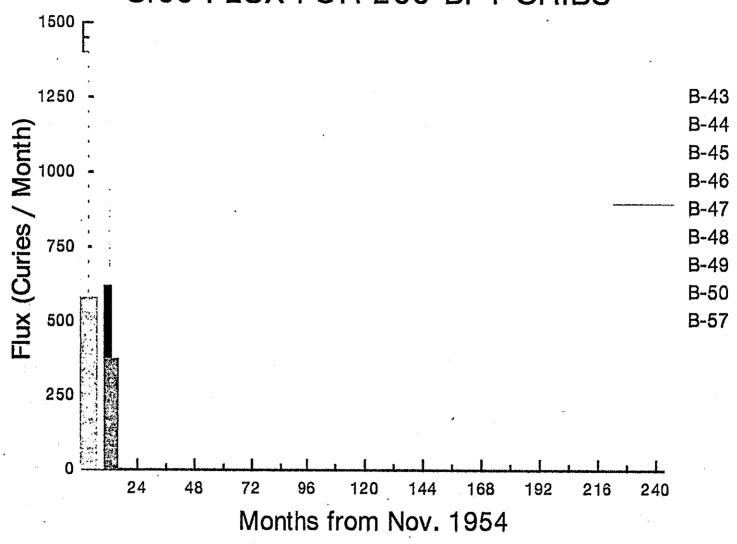
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LIQUID DISCHARGE TO 200-BP1 CRIBS

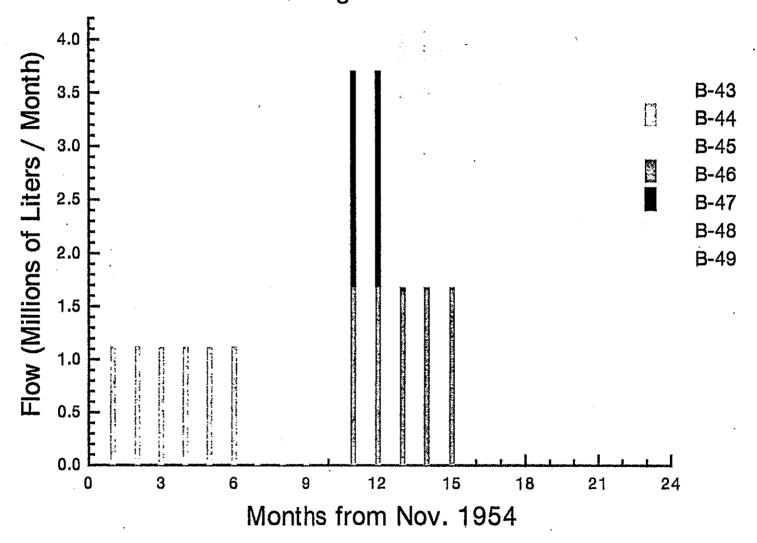


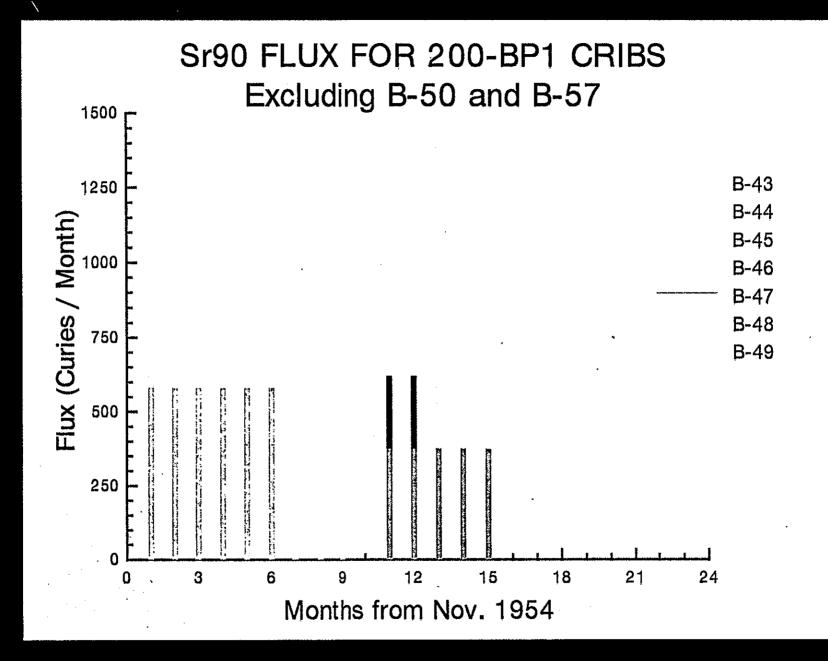


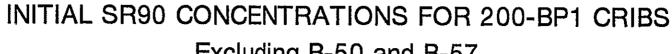


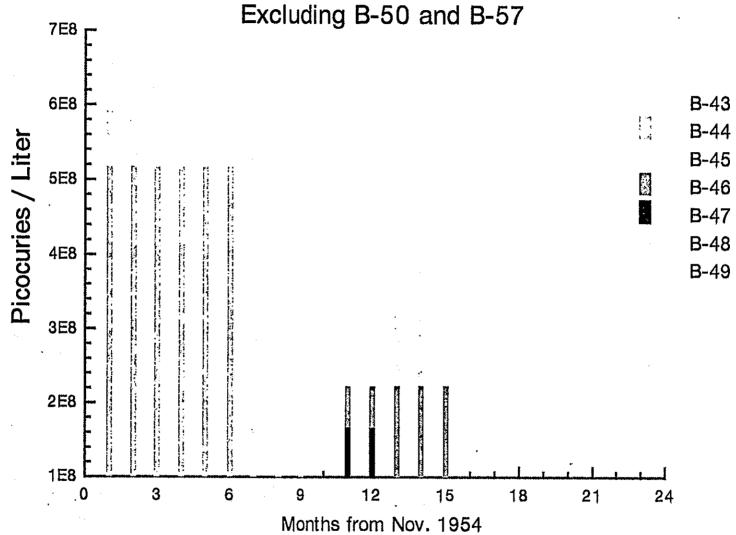
0 1 1 2 7 5 5 1 1 5 4

LIQUID DISCHARGE TO 200-BP1 CRIBS Excluding B-50 and B-57

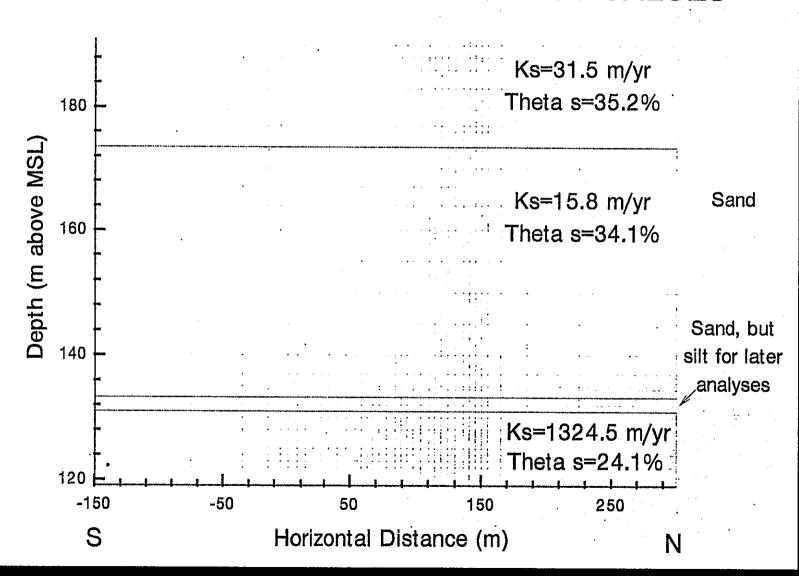






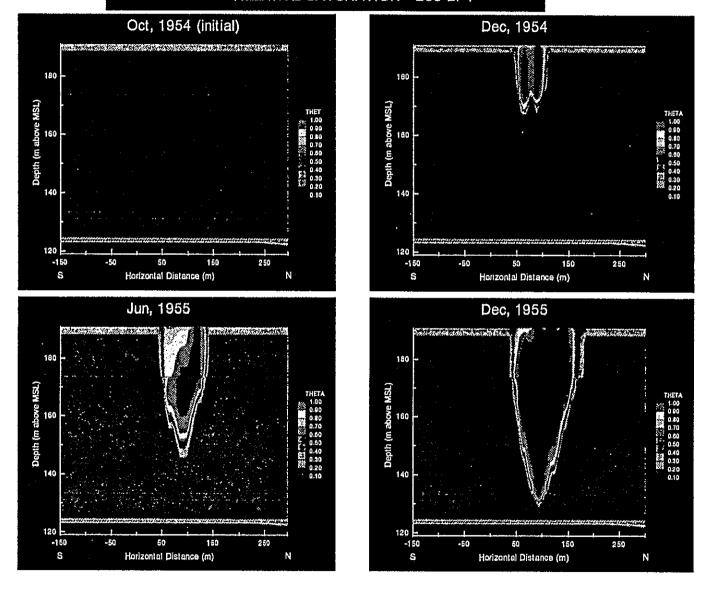


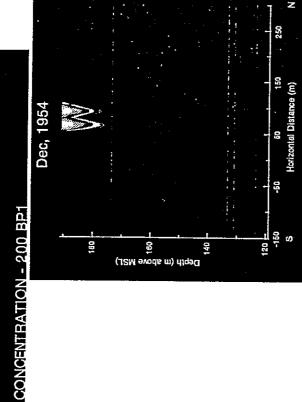
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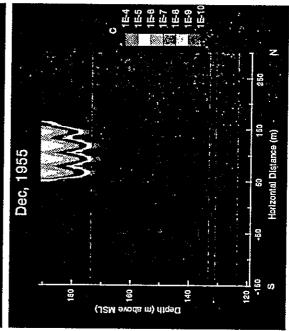


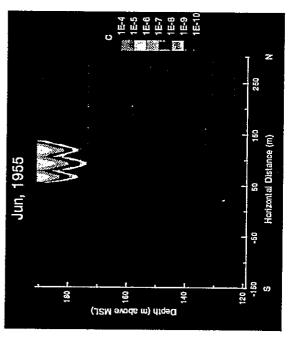
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RELATIVE SATURATION - 200 BP1

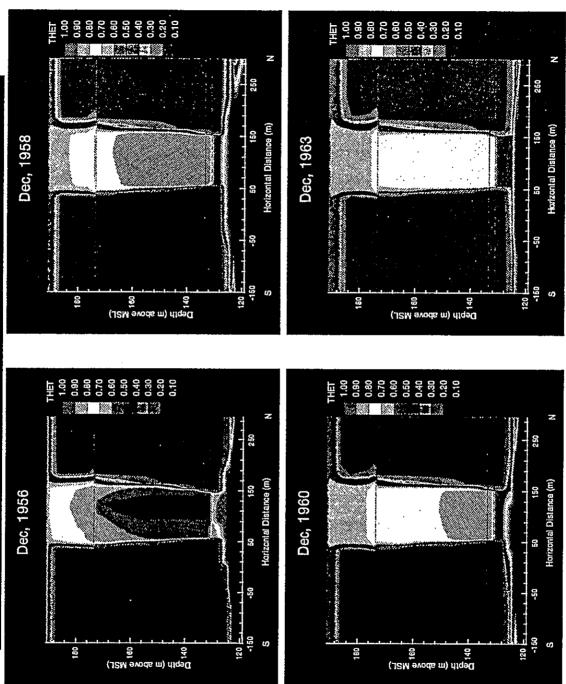






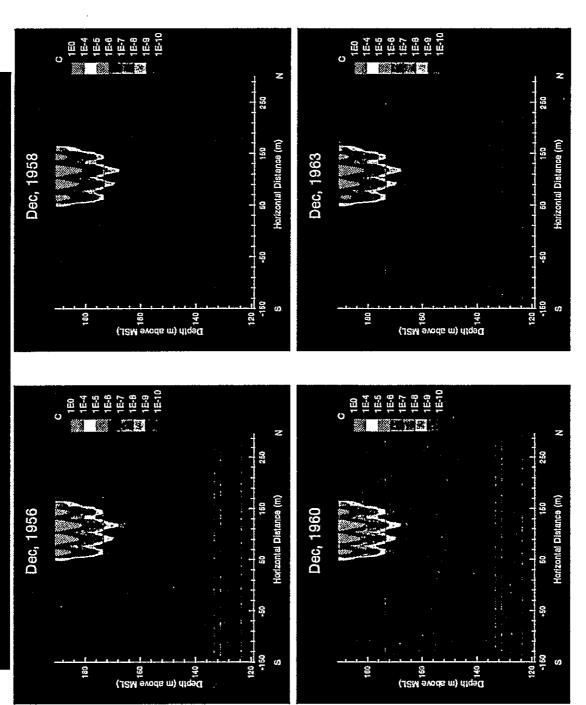


RELATIVE SATURATION - 200 BP1

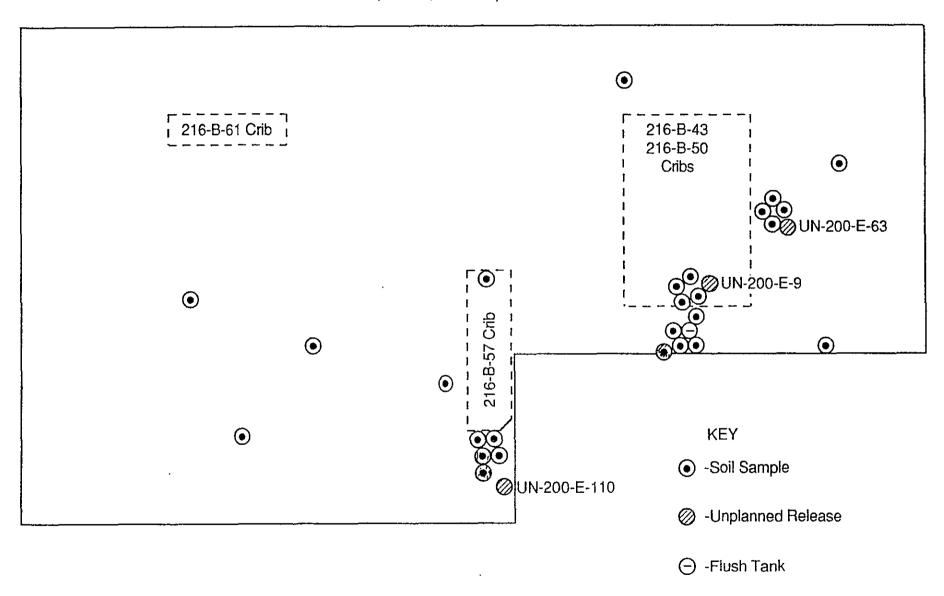


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CONCENTRATION - 200 BP1



200-BP-1, Task 3, Soil Sample Locations



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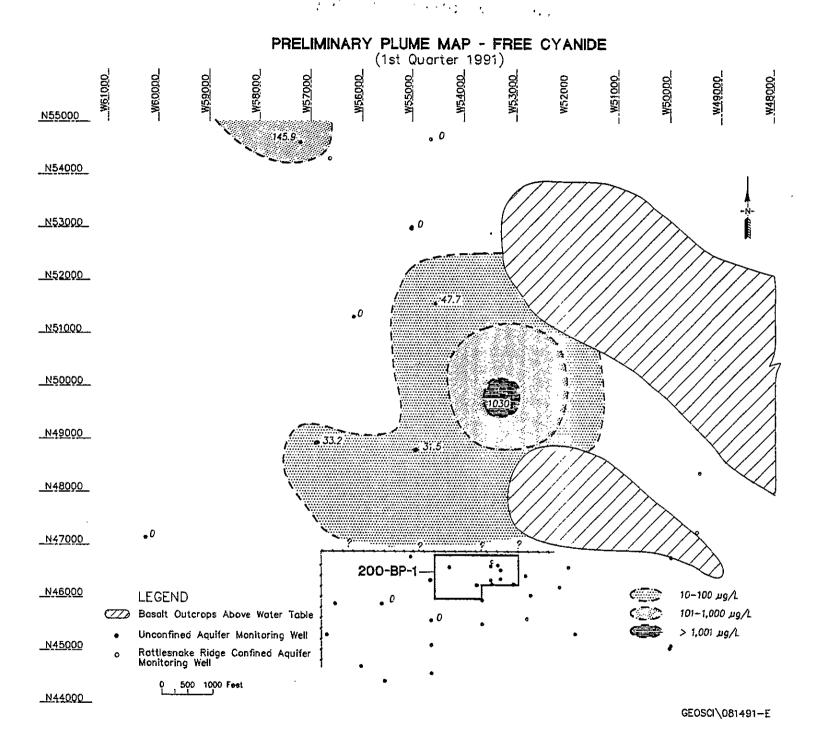
200-BP-1 WELL REMEDIATION

- Support groups have been identified and work is scheduled to begin August 26.
- 2. Over drilling to install surface seals will begin in the 600 Area.

200-BP-1 GROUNDWATER WELL SAMPLING

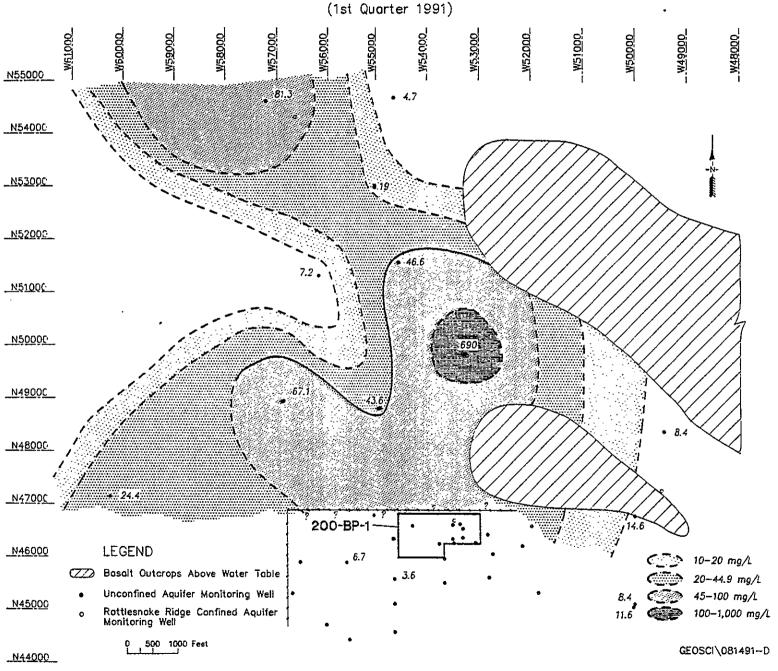
STATUS-August 14, 1991

- The third quarter of groundwater sampling began August 5 and approximately half of the wells have now been sampled.
- 2. Analytical Data:
 - o Approximately 3/4 of the first quarter data has been submitted.
 - o Initial evaluation of the organic data indicates all analytes less than detection limits.
 - o Inorganic data



9 1 1 2 7 3 5 1 1 6 7

PRELIMINARY PLUME MAP - NITRATE



HYDRAULIC PUMP TESTS

- 1. Aquifer testing has been completed on well 699-52-57. Data is now being evaluated.
- 2. Tests on wells 699-52-54 and 699-49-57B are scheduled to begin in the next 2 weeks.
- 3. Test plans are currently being prepared for well 699-50-53C.
- 4. Well 699-55-55.

53-55C

SOURCE AND VADOSE SAMPLING STATUS-August 14, 1991

216-B-49

- 1. Total depth drilled to date is 20 ft.
- Drilling has been very slow. High radiation levels and encounter with a distribution pipeline.
 - o Discharge pipeline encountered at 12 ft.
 - o GPR was completed on 216-B-43. Initial field results are not encouraging.
 - o Three work stoppages have occurred due to elevated levels of radiation. Highest levels encountered are 8 Rad/hr beta and 1 Rem/hr gamma.
 - Recovery plan is now being prepared and work may begin sometime next week.

3. Issues:

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- o Health and safety concerns due to the exposure rates.
- o Waste storage and disposal.
- o Uncertainty of discharge pipeline locations.
- Seriously consider reducing the number of boreholes or sampling locations.

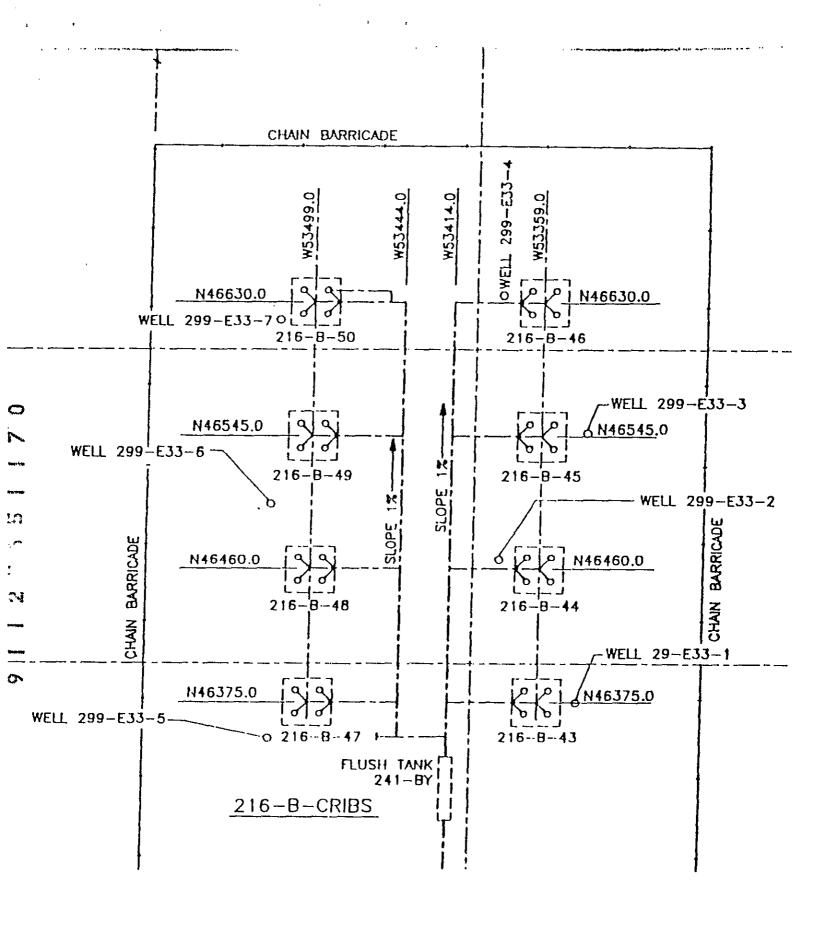
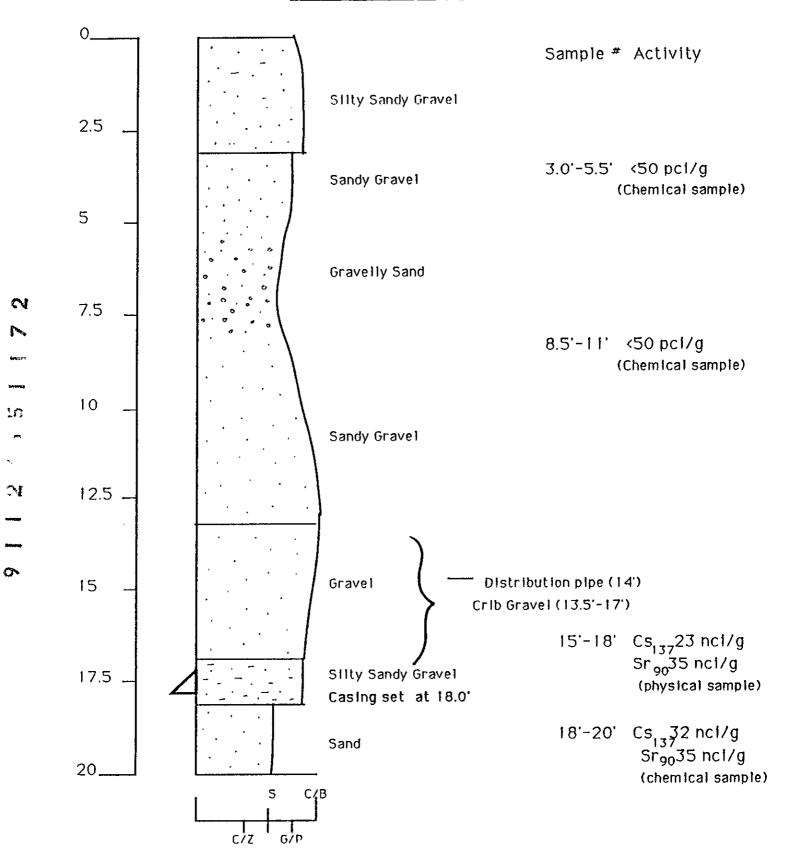


Figure 28. Task 2 Borehole Locations for Source Sampling in Cribs 216-B-43 through -50.

216-B-49(A) 200-BP-1



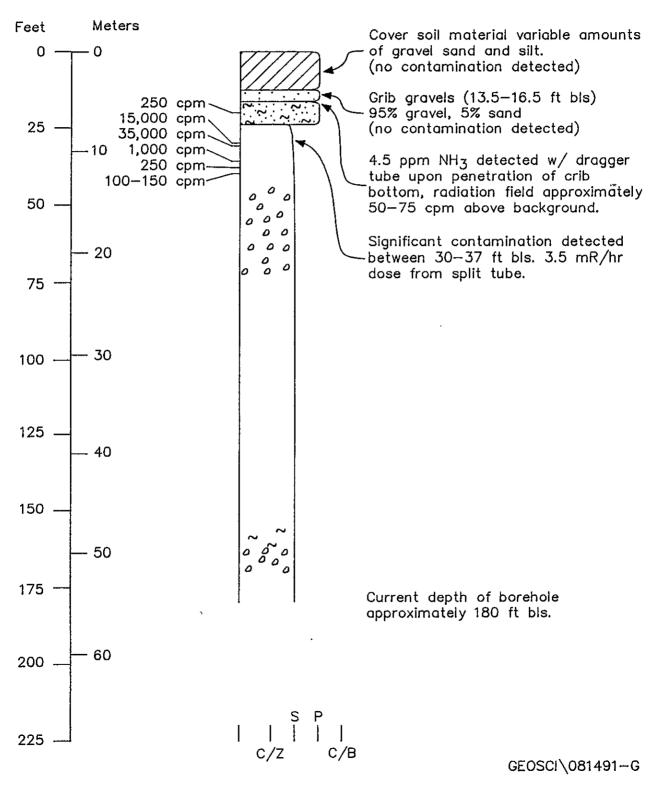
216-B-57

- Total depth drilled to date is 169 ft. Borehole may be completed late next week.
- 2. No contamination has been encountered since 39 ft.
- 3. Reduction of Task 2 boreholes.

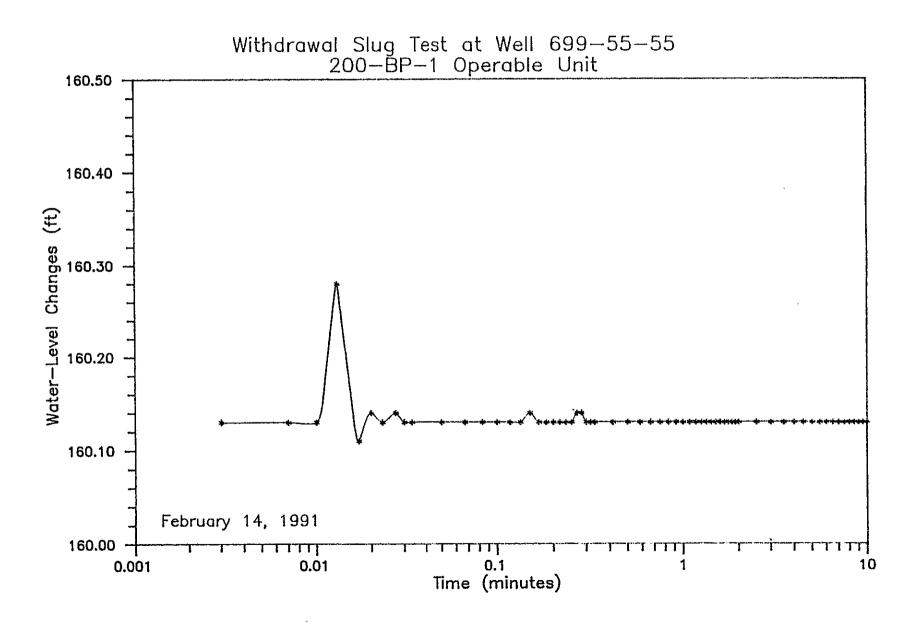
Borehole Locations

BOREHOLE 216-B-57A

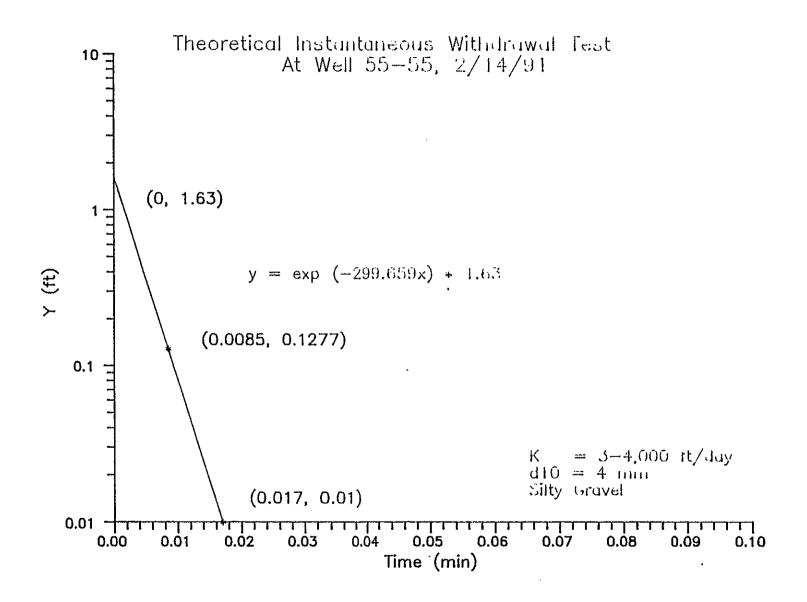
(Background Radiation Field Approximately 100 cpm)

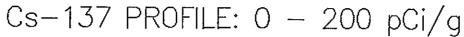


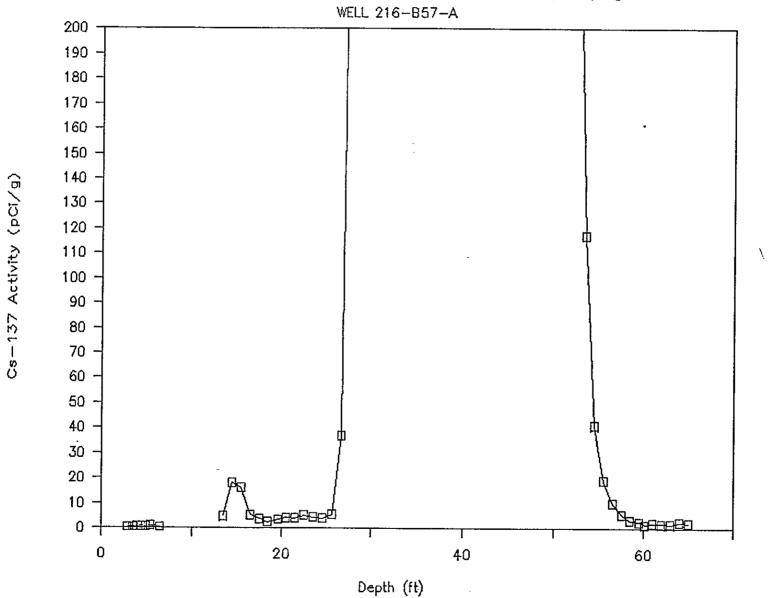
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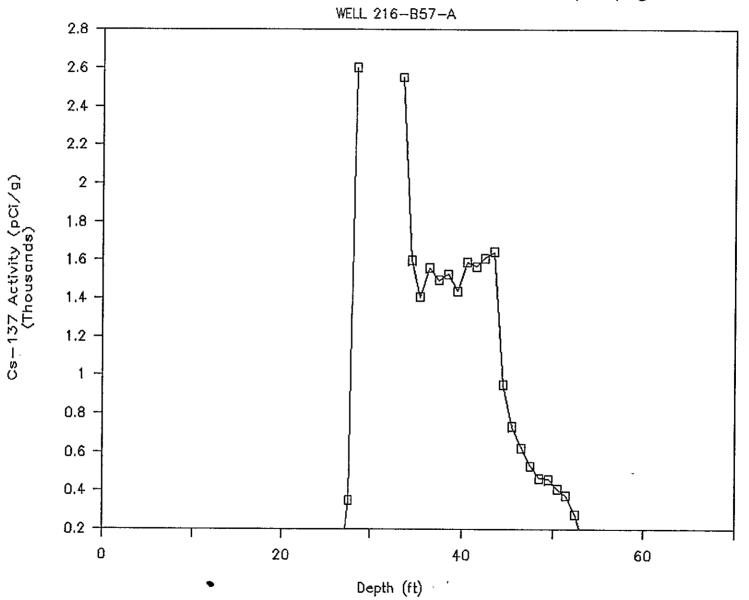
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Cs-137 PROFILE: 200 - 2700 pCi/g



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Depth	File	K-40	Th-232	Cs-137
ft		pCi/g	pCi/g	pCi/g
3.5	24	11.4	1.0	0.3
4.5	26	11.2	0.8	0.6
5.5	29	11.8	0.6	0.9
6.5	30	10.3	0.5	0.3
7.5	31	11.6	0.8	_
8.5	32	12.4	0.9	_
9.5	33	12.3	0.4	_
10.5	34	16.5	0.6	-
11.5	35	13.4	0.7	_
5.5 6.5 7.5 9.5 10.5 112.5 13.5	36	14.1	0.9	-
13.5	37	13.6	0.5	4.7
14.5 15.5	38	14.2		18.
15.5	39	11.9	1.1 1.2	16.
16.5 17.5	40	12.9	1.2	5.2
17.5	41	10.4	0.5	5.2 3.7 2.4
18.5	42	13.1	1.1	2.4
19.5	43	12.4 15.5	0.6	3.4 4.1
18.5 19.5 20.5 21.5	44	15.5	1.2	4.1
21.5	45	13.0	0.6	3.8
22.5 23.5	46	14.6	0.7	5.0
24.5	47 48	15.2 21.9	1.1	4.3
24.5 25.5	49	19.5	1.0 1.1	3.8
25.5 26.5	50	16.7	1.8	5.4 37
27.5	51	15.2	0.3	352
28.5	52	15.2	-	2603 >8 n Ci/9
Detec				alid data acquired
32.5	56	_	-	8848
32.5 33.5	57	14.9	_	2551
34.5	58	16.5	-	1601
35.5	59	20.1	1.1	1470
36.5 37.5	60	22.8	0.8 0.7	1560
37.5	61	16.0	0.7	1494
38.5	62	17.2	-	1526
39.5 40.5	63	17.2	~_4	1437
4U.5	64	20.6	2.4	1589
41.5 42.5	65 66	19.6 26.0	1.2	1567
43.5	67	17.9		1611 1643
44.5	68	20.8	1.1 0.9	949
45.5	69	18.8	0.9	732
45.5 46.5	70	16.7	0.7	732 622
4/.5	71	22.1	_	527
48.5	72	22.1 20.2	_	464
48.5 50.5 51.5 52.5 54.5 55.5	71 72 73	18.8 16.6	-	459
50.5	74	16.6	1.1	407
51.5	75	18.7 15.4 15.3 17.2	1.8	372
52.5	76	15.4	1.3	278
33.5 E4 E	77	15.3	1.3	117
24.2	78	1/.2	0.9	41
56.5	79 80	20.0	0.6	19
57.5	81	18.3 16.8	1.1	10
58.5	82	17.6	8.0 8.0	3.3 3.2
58.5 59.5	83	27.0	1.3	2.5
60.0	84	15.4	1.3	1.5
61.0	85	19.8	ดิ.ลิ	2.0
62.0	86	17.8	0.8 0.8	1.7
63.0	87	18.1	0.7	5.5 3.2 2.5 1.5 2.0 1.7
64.0	88	18.8	1.1	2.4
65.0	89	16.6	1.1	2.4 2.0
66.0	90	27.0	1.1	-